

**Table S43. Summary statistics for natural gas – South Dakota, 2016-2020**

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	60	57	107	109	101
Gas Wells	105	94	88	92	91
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	191	179	413	R378	375
From Oil Wells	264	297	34	36	33
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	455	476	447	414	407
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	0	0	0	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	455	476	447	414	407
NGPL Production	19	17	10	1	0
Total Dry Production	436	459	437	413	407
Supply (million cubic feet)					
Dry Production	436	459	437	413	407
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	879,471	881,560	867,693	864,865	781,075
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	7,174	5,446	6,200	R3,634	5,646
Total Supply	887,080	887,466	874,330	R868,912	787,128

See footnotes at end of table.

Table S43. Summary statistics for natural gas – South Dakota, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	80,513	80,890	89,464	R89,879	86,117
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	806,567	806,576	784,866	779,033	701,011
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	887,080	887,466	874,330	R868,912	787,128
Consumption (million cubic feet)					
Lease Fuel	E25	E26	E25	E23	22
Pipeline and Distribution Use ^a	6,405	6,551	6,515	R6,528	5,207
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	11,663	12,146	14,280	14,809	13,208
Commercial	10,439	10,813	12,573	13,405	11,880
Industrial	44,570	45,641	46,972	46,014	45,621
Vehicle Fuel	*	0	0	0	0
Electric Power	7,410	5,713	9,099	R9,099	10,178
Total Delivered to Consumers	74,082	74,313	82,924	R83,328	80,887
Total Consumption	80,513	80,890	89,464	R89,879	86,117
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	2,032	2,063	2,360	2,725	2,591
Industrial	42,557	43,635	44,772	43,629	43,731
Number of Consumers					
Residential	184,831	187,789	190,982	194,067	197,769
Commercial	24,541	24,922	25,339	25,290	25,846
Industrial	548	592	592	598	585
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	425	434	496	530	460
Industrial	81,332	77,097	79,345	76,947	77,985
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	3.65	4.39	3.87	3.51	3.33
Delivered to Consumers					
Residential	7.60	8.18	7.66	7.29	7.11
Commercial	5.64	6.26	5.91	5.50	5.27
Industrial	4.78	5.11	5.02	4.78	4.40
Electric Power	2.62	3.26	3.04	R2.75	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

E Estimated data.

NA Not available.

R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.**Sources:** U.S. Energy Information Administration (EIA), Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-816, *Monthly Natural Gas Liquids Report*; Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*; Form EIA-191, *Monthly Underground Gas Storage Report*; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-923, *Power Plant Operations Report*; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, *Annual Survey of Alternative Fueled Vehicles (2016-2017)*; state and federal agencies; state-sponsored public record databases; Form EIA-23, *Annual Survey of Domestic Oil and Gas Reserves*; PointLogic Energy; Enverus; and EIA estimates based on historical data.